



April 6, 2010

**BRIDGE RESOURCES CORP. AND PARAMAX RESOURCES LTD. COMPLETE
SECOND SUCCESSFUL USA ONSHORE WELL**

Bridge Resources Corp. (TSX-V – BUK) and Paramax Resources Ltd. (TSX-V- PXM) are pleased to announce that their second joint well in the Boise Basin, Idaho drilling program has been drilled to planned total depth of 4,500 feet and that production casing has been run and cemented to 3,000 feet.

Based on gas shows and wireline logs, the Espino 1-2 well has an aggregate 100 feet of potential Pliocene sands gas pays in four zones. Production testing will be undertaken with the same completion rig that will be mobilized later this month to test the previous M.L. Investments 1-10 well.

The rig is now being moved to drill the Island Capitol 1-19 well, a planned 5,000 foot exploratory test of a separate structure located eight km northeast of the M.L. Investments 1-10 well and 13 km north of the Espino 1-2 well. The overall drilling program is proceeding significantly ahead of schedule.

For further information, please contact:

Edward Davies, CEO of Bridge
303-831-9022
ejd@bridgeep.com

Joseph Casabona, CEO of Paramax
303-619-8870
jcasabona@paramaxresources.com

Scott Koyich, Investor Relations
403-215-5979
skoyich@bridgeresourcescorp.com

Charidy Lazorko, CFO of Paramax
403-262-7310
clazorko@paramaxresources.com

Or visit our websites at www.bridgeresourcescorp.com and www.paramaxresources.com

Neither TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Statements in this press release may contain forward-looking information including expectations of commerciality of any discovery, future operations, operating costs, commodity prices, administrative costs, commodity price risk management activity, acquisitions and dispositions, capital spending, access to credit facilities, income and oil taxes, regulatory changes, and other components of cash flow and earnings. The reader is cautioned that assumptions used in the preparation of such information may prove to be incorrect. Events or circumstances may cause actual results to differ materially from those predicted, a result of numerous known and unknown risks, uncertainties, and other factors, many of which are beyond the control of the Corporation. These risks include, but are not limited to, the risks associated with the oil and gas industry, commodity prices and exchange rate changes. Industry related risks could include, but are not limited to, operational risks in development and production, delays or changes in plans, risks

associated to the uncertainty of reserve estimates, or reservoir performance, health and safety risks and the uncertainty of estimates and projections of production, costs and expenses. The reader is cautioned not to place undue reliance on this forward-looking information.